WHY PIPELINES MATTER TO YOU

Pipelines, like roads, are for the public benefit and are an essential component of our modern infrastructure. Through pipelines, the primary transportation mechanism of the oil and gas industry, we are able to safely and reliably transport the hydrocarbons – such as crude oil, petroleum products and natural gas – that fuel our economy.

Pipelines significantly decrease wear and tear on infrastructure. Fifty miles of a 20-inch pipeline can displace 1,650 trucks - reducing congestion, pollution, road damage and traffic accidents.

PIPELINES ARE HIGHLY REGULATED

The pipeline industry is highly regulated by state and federal agencies, including the Railroad Commission of Texas (RRC), the Texas Commission on Environmental Quality (TCEQ), the Environmental Protection Agency (EPA), the Pipeline and Hazardous Materials Safety Administration (PHMSA), the Federal Energy Regulatory Commission (FERC) and the U.S. Department of Labor's Occupational Safety and Health Administration (OSHA).

TPA member companies support regulatory oversight and work in partnership with these agencies to ensure full regulatory compliance. However, in order to construct and maintain the infrastructure necessary to meet the dramatically increasing demands of end-users and producers, the industry must be able to rely on sound, consistent and science-based policies. Inconsistency and unpredictability result in unnecessary delays and increased costs for pipeline companies, ultimately increasing the prices paid by the public for the fuels on which we are reliant, including gasoline, natural gas and natural gas liquids.

Pipelines are the safest, most reliable, efficient and economic means of transporting natural gas, crude and refined petroleum products.

PIPELINES ARE SAFE AND RELIABLE



Know what's **below**. Call before you dig. Placing the highest priorities on safety, the industry continuously strives for improvement through ongoing training and awareness programs designed to ensure compliance with regulations and industry standards. In partnership with state and federal governments, pipeline companies work aggressively to enhance pipeline safety awareness through programs such as "811: Call Before You Dig."

TPA member companies monitor pipelines using advanced technologies and techniques, including smart pigs, drone surveillance, advanced laser leak detection

and telecommunications and computer systems such as SCADA (Supervisory Control and Data Acquisition). The industry also employs Cathodic Protection, a technique used to control the corrosion of a metal surface by placing an electrical current on the pipeline that reduces external corrosion.

Additionally, in accordance with company policies, as well as state- and federally-mandated requirements, the industry meets regularly with, and trains, first responders to test and refine emergency equipment.

Nearly enough to reach the moon and back: with 472,790 miles of pipeline - Texas' unmatched energy infrastructure stands as a testament to its sheer magnitude.

Information provided by the Railroad Commission of Texas. [Updated September 2025]



MORE THAN **472**,**790** TOTAL PIPELINE MILES IN TEXAS

MORE THAN **426,224** TOTAL INTRASTATE PIPELINE MILES IN TEXAS

DID YOU KNOW?

Pipeline safety continues to improve. Thanks to an industry culture of "safety first, safety always" and a commitment to zero incident operations, pipeline incidents impacting people or the environment decreased seven percent from 2019 to 2023. Total pipeline incidents were down as well, dropping 23 percent over the last five years, even while pipeline mileage and barrels per day have steadily increased.

The liquids pipeline industry spent more than \$1.6 billion in one year alone to enhance pipeline safety measures, according to the Liquid Energy Pipeline Association (LEPA), which also found that the industry safely delivered 99.999 percent of products transported annually.

Texas was the first state in the nation to mandate a pipeline integrity management program, which requires pipelines to be inspected, both physically and visually, for safety and reliability and covers more miles of pipeline on each system than the federal integrity program. These integrity assessment and management plans are reviewed every three years. TPA member companies also voluntarily inspect their pipelines regularly.

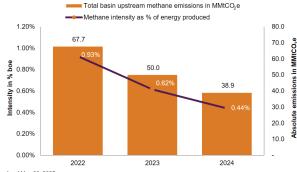


VIEW ECONOMIC IMPACT STUDY

INDUSTRY EFFORTS DELIVER MAJOR REDUCTIONS IN FLARING AND METHANE

The U.S. Energy Information Administration (EIA) reports a sharp decline in the percentage of natural gas production vented or flared nationwide. Flaring dropped from 1.3 percent in 2018 - 2019 to just 0.5 percent in 2023, even as natural gas output hit record highs. This is the lowest venting and flaring rate recorded in nearly two decades - underscoring the industry's commitment to reducing emissions.

Texas operators have led the way, cutting flaring and venting from 2.6 percent in 2018 to an estimated 0.5 percent in 2023. That means more than 99 percent of all gas produced is now being captured and used highlighting both environmental stewardship and operational efficiency.



As of May 30, 2025. $\mbox{MMtCO}_2 = \mbox{million metric tons of CO}_2 \mbox{ equivalent; boe = barrel of oil equivalent}$

Trend in estimated Permian upstream methane intensity

"A more robust pipeline network is key to tackling flaring," said Thure Cannon, president of the Texas Pipeline Association. "New pipelines are the best step forward to achieve continued environmental progress in Texas."

In addition to helping to protect the environment, pipelines lessen the disruption associated with other methods of fuel transportation.

At the same time, methane intensity in the Permian Basin – responsible for half of U.S. oil production and one-fifth of natural gas – fell by more than 50 percent between 2022 and 2024. A new analysis from S&P Global Commodity Insights attributes the reductions to better operations, upgraded equipment and the growing use of Al and other advanced technologies. In 2024 alone, methane emissions declined by 21.3 billion cubic feet (bcf), a 22 percent drop from the

Since the end of 2022, total methane emissions in the Permian have fallen by 55.2 bcf - an achievement equivalent to avoiding 28.8 million metric tons of carbon dioxide emissions.

To put that progress in perspective, these reductions are:

- 15 percent greater than the emissions avoided by all electric vehicles sold in the U.S. and EU combined.
- Equivalent to recycling 2.2 billion trash bags instead of sending them to landfills.
- Greater than the annual greenhouse gas emissions from heating and cooling every home in California.

PIPELINES HELP BUILD TEXAS' ESSENTIAL INFRASTRUCTURE

As pipelines are a necessary component of the state's energy infrastructure, the Texas pipeline industry commits to safe operation, environmental stewardship and respect for landowners and the communities in which it operates.

Because pipelines are considered common carriers or gas utilities for public use, pipeline companies may invoke eminent domain when necessary. However, the use of eminent domain is never the industry's first preference. Eminent domain has the potential to hinder the construction of a pipeline and drive up construction and project costs. Recognizing

that it is important to cultivate good neighborly relations, pipeline companies much prefer to obtain property rights-of-way through fair, market-driven negotiations with landowners. In fact, the vast majority of pipeline miles built in Texas were not constructed using condemnation.

HB 2730 PROTECTS PRIVATE PROPERTY RIGHTS. WHILE ENSURING THE ESSENTIAL INFRASTRUCTURE **NEEDED FOR A GROWING TEXAS.**

In 2017, TPA conducted a sampling of 15,000 miles of pipeline that were constructed over the past six years from almost 35,000 tracts of land. The data shows that the industry sent condemnation filings less than four percent of the time, illustrating a 96 percent success rate in negotiating with landowners; less than one percent ever went to a special commissioners' hearing and less than three hundredths of one (0.03) percent ever went to trial. This underscores that negotiations between landowners and pipeline companies are overwhelmingly successful.

Recognizing the need for essential infrastructure, in 2021 the Texas Legislature passed HB 2730, which strikes the right balance between protecting private property rights, while ensuring that essential infrastructure can continue to be built to satisfy a growing Texas.

HB 2730 strengthens the Landowner Bill of Rights, requires additional education and training for certified easement right-of-way agents and provides more information for landowners earlier in the process of working with condemning entities that are building essential infrastructure.

To meet the needs of the state to grow and thrive while protecting property rights, TPA member companies regularly meet with landowners to work through project details, such as road access, temporary easements and compensation. Through open communication, landowners are assured of having a voice in the process. We are very proud of that.

- ¹ 2023 Performance Report & 2023-2025 Pipeline Excellence Strategic Plan, API, LEPA
- https://www.api.org/-/media/files/misc/2024/2023-performance-report-and-api-lepa-2023-2025-pipeline-excellence-strategic-plan.pdf
- ² Railroad Commission of Texas, Texas Pipeline System Mileage, September 2025
- https://www.rrc.state.tx.us/pipeline-safety/reports/texas-pipeline-system-mileage/
 Texans for Natural Gas on U.S. Energy Informatmion Administration venting and flaring report, 2024
- https://www.texansfornaturalgas.com/texas natural gas producers dramatically reduce emissions from flaring despite record production 2022 Analysis of the Current and Future Economic Impact of the Texas Oil and Gas Pipeline Industry, Texas Tech University, Commissioned by the Texas Pipeline Association, May 2023 https://texaspipelines.com/economic-powerhouse/
- ⁵ Methane Emissions Intensity of Permian Basin Declined by More than Half in Two Years, New S&P Global Commodity Insights Analysis Finds, 2025 https://press.spglobal.com/2025-07-24-Methane-Emissions-Intensity-of-Permian-Basin-Declined-by-More-than-Half-in-Two-Years,-New-S-P-Global-Commodity-Insights-Analysis-Finds

WHAT WOULD WE DO WITHOUT PIPELINES?

The Texas pipeline industry is a vital component of Texas' iob creation. investment and overall economic growth. In a TPA-commissioned 2023 study, Texas Tech University found that in 2022 the pipeline industry contributed:





Over **234,000**

iobs



Over \$34 billion

in additional gross state product



Nearly \$3.6 billion

in state & local government revenues



taxes per year for each mile of pipeline located in the county

\$12,250

In the next 40 years, the pipeline industry is estimated to inject significant revenue and thousands of jobs into the Texas economy.



\$1.86 trillion

in economic output



Nearly **525,000**

iobs



\$1.05 trillion

in additional gross state product



\$110.34 billion

in state & local government revenues



revenues, the cumulative property tax revenues generated per mile of

\$377,000



The Texas Pipeline Association (TPA) is the largest state trade association in the country, representing solely the interests of the intrastate pipeline network. TPA is the primary resource for information regarding the Texas pipeline industry and provides advocacy on issues related to pipeline safety, environmental regulations, taxation and legislation. Member companies and their representatives commit to conducting their business in accordance with integrity, honest communication, fair right-of-way acquisition, respectful construction and safe operations. For more information, please visit www.texaspipelines.com.

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